

- 1 Q. Provide a Table, which shows the following for each of the years 1992 -
2 2000, inclusive, where the vertical axis represents the years and the
3 horizontal axis the following data:
4
- 5 1. the demand rate charged Industrial Customers for firm power and for
6 each class of non-firm service;
 - 7 2. the energy rate charged Industrial Customers for firm energy and for
8 each class of non-firm service and wheeling;
 - 9 3. the Specifically Assigned Charges charged to each Industrial
10 Customers, and for all Industrial Customers;
 - 11 4. the total dollar amount billed to the Industrial Customers in those
12 years exclusive of sales tax, broken out for firm service, each class of
13 non-firm service and wheeling;
 - 14 5. the total number of kWh sold to the Industrial Customers for those
15 years, broken out for firm service and each class of non-firm service;
16 also the total number of kWh charged for wheeling;
 - 17 6. the total billing demand charged to each Industrial Customer for those
18 years for firm service, indicating separately each of the following:
19 a. the contracted amount of power
20 b. the maximum demand for each year
21 c. billing demand (kW) charged before any provisions for reduced
22 billing demand
23 d. any provisions for reduced billing demand (kW) and the reasons
24 for same
25 e. actual billing demand (kW) charged.
 - 26 7. the average cost per kilowatt hour billed to the Industrial Customer for
27 those years.

- 1 A. See attached tables.

**Newfoundland and Labrador Hydro
 Island Industrial Customers**

Year	Part 1	Part 2			
	Demand Rate (Note 1)	Firm Note (2)	Energy Rate		Wheeling
			Bunker "C" Note (3)	Gas Turbine Note (4)	
			Low / High	Low / High	
1992	\$8.25	\$0.02560	\$0.02164 / \$0.03671	\$0.07868 / \$0.10105	\$0.00589
1993	\$8.25	\$0.02333	\$0.02823 / \$0.03319	\$0.07442 / \$0.09906	\$0.00653
1994	\$8.25	\$0.02333	\$0.02689 / \$0.03264	\$0.07440 / \$0.08587	\$0.00649
1995	\$8.25	\$0.02265	\$0.03786 / \$0.04247	\$0.06845 / \$0.09350	\$0.00649
1996	\$8.25	\$0.02320	\$0.04144 / \$0.05066	\$0.07506 / \$0.08829	\$0.00649
1997	\$8.25	\$0.02403	\$0.04135 / \$0.04849	\$0.07567 / \$0.09316	\$0.00649
1998	\$8.25	(Note 5)	\$0.03357 / \$0.04312	\$0.07107 / \$0.09426	\$0.00649
1999	\$8.25	\$0.02654	\$0.02855 / \$0.05031	\$0.06946 / \$0.08661	\$0.00649
2000	\$7.36	\$0.02284	\$0.05285 / \$0.07198	\$0.08510 / \$0.11618	\$0.00649

**Newfoundland and Labrador Hydro
 Island Industrial Customers**

Part 3									
Specifically Assigned Charges									
Year	Corner Brook Pulp & Paper	Deer Lake Power	Albright & Wilson	API - Stephenville	API - Grand Falls	North Atlantic Refining	Royal Oak Mines	Hope Brook Gold	Total
1992	\$9,108	\$3,671	\$431,811	\$120,095	\$8,650	\$343,417	\$170,277	\$70,095	\$1,157,124
1993	\$8,690	\$3,671	\$359,143	\$127,827	\$4,999	\$332,188	\$262,933	N/A	\$1,099,451
1994	\$8,162	\$3,671	\$343,798	\$127,792	\$5,075	\$323,444	\$244,651	N/A	\$1,056,593
1995	\$8,162	\$3,671	\$343,798	\$127,792	\$5,075	\$323,444	\$244,651	N/A	\$1,056,593
1996	\$8,162	\$3,671	\$343,798	\$127,792	\$5,075	\$323,444	\$244,651	N/A	\$1,056,593
1997	\$8,162	\$3,671	\$329,473	\$127,792	\$5,075	\$323,444	\$244,651	N/A	\$1,042,268
1998	\$8,162	\$3,671	N/A	\$127,792	\$5,075	\$323,444	N/A	N/A	\$468,144
1999	\$11,833	N/A	N/A	\$127,792	\$5,075	\$323,444	N/A	N/A	\$468,144
2000	\$10,562	N/A	N/A	\$114,067	\$4,530	\$288,706	N/A	N/A	\$417,865

**Newfoundland and Labrador Hydro
 Island Industrial Customers**

Part 4						
Year	Total Amount Billed Exclusive of Sales Tax (Note 12)					
	Firm	Interruptible	Exceptional	Emergency	Wheeled	Total
1992	\$45,776,674	\$323,220	\$13,663	\$92,057	\$174,614	\$46,380,228
1993	\$44,142,228	\$572,652	\$96,977	\$1,244,346	\$102,097	\$46,158,300
1994	\$39,320,862	\$881,043	\$32,407	\$94,462	\$101,204	\$40,429,978
1995	\$43,658,532	\$542,666	\$50,121	\$126,060	\$89,990	\$44,467,369
1996	\$45,232,744	\$500,644	\$52,724	\$1,534,423	\$206,139	\$47,526,674
1997	\$46,731,607	\$350,894	\$202,736	\$171,826	\$232,820	\$47,689,883
1998	\$35,850,623	\$174,663	\$68,345	\$38,173	\$137,243	\$36,269,047
1999	\$42,994,857	\$82,246	\$130,140	\$16,067	\$230,012	\$43,453,322
2000	\$39,565,833	\$266,921	\$191,254	\$66,212	\$185,367	\$40,275,587

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Part 5						
Year	kWhs Sold					
	Firm	Interruptible	Exceptional	Emergency	Wheeled	Total
1992	1,150,306,632	2,896,746	51,417	2,937,518	29,645,791	1,185,838,104
1993	1,194,300,551	5,580,007	1,674,355	40,839,278	15,635,098	1,258,029,289
1994	1,048,227,983	10,989,245	134,332	3,195,004	15,593,780	1,078,140,344
1995	1,192,524,551	3,301,662	741,495	3,088,407	13,866,004	1,213,522,119
1996	1,222,558,101	8,651,765	317,776	32,757,458	31,353,104	1,295,638,204
1997	1,258,387,918	1,815,891	1,627,498	3,649,480	35,873,648	1,301,354,435
1998	963,942,230	516,260	583,382	975,731	21,146,721	987,164,324
1999	1,170,542,532	126,874	1,260,054	407,207	35,441,079	1,207,777,746
2000	1,241,636,729	3,520,721	1,463,623	1,096,248	28,562,015	1,276,279,336

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Part 6										
Firm Billing Demand (kW) (Note 6)										
Year	Corner Brook Pulp & Paper					Deer Lake Power				
	Contracted	Maximum	Before Reduction	Reduction	Billed	Contracted	Maximum	Before Reduction	Reduction	Billed
1992	38,000	38,000	456,000	0	456,000	2,000	2,000	24,000	0	24,000
1993	38,000	38,000	456,000	0	456,000	2,000	2,000	24,000	0	24,000
1994	38,000	38,000	456,000	0	456,000	2,000	2,000	24,000	0	24,000
1995	38,000	38,000	456,000	0	456,000	2,000	2,000	24,000	0	24,000
1996	46,000	46,000	517,000	0	517,000	2,000	2,000	24,000	0	24,000
1997	46,000	46,000	552,000	0	552,000	2,000	2,000	24,000	0	24,000
1998	54,000	54,000	640,000	0	640,000	2,000	2,000	24,000	0	24,000
1999	51,000	51,000	612,000	0	612,000	N/A	N/A	N/A	N/A	N/A
2000	51,000	51,000	612,000	0	612,000	N/A	N/A	N/A	N/A	N/A

**Newfoundland and Labrador Hydro
 Island Industrial Customers**

Part 6 (Cont'd)										
Firm Billing Demand (kW) (Note 6)										
Year	Albright & Wilson (Note 7)					API - Stephenville (Note 13)				
	Contracted	Maximum	Before Reduction	Reduction	Billed	Contracted	Maximum	Before Reduction	Reduction (Note 10)	Billed
1992	Maximum	1,447	14,275	0	14,275	66,192	66,192	793,800	0	793,800
1993	Maximum	1,577	14,968	0	14,968	66,192	66,192	794,304	0	794,304
1994	Maximum	1,534	15,077	0	15,077	66,192	66,192	794,304	0	794,304
1995	Maximum	583	5,302	0	5,302	70,000	70,000	840,000	0	840,000
1996	Maximum	583	5,085	0	5,085	70,000	70,000	840,000	0	840,000
1997	Maximum	550	4,689	0	4,689	70,000	70,000	840,000	0	840,000
1998	N/A	N/A	N/A	N/A	N/A	70,000	70,000	840,000	326,826	513,174
1999	N/A	N/A	N/A	N/A	N/A	70,000	70,000	840,000	0	840,000
2000	N/A	N/A	N/A	N/A	N/A	68,000	70,000	818,000	0	818,000

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Part 6 (Cont'd)										
Firm Billing Demand (kW) (Note 6)										
Year	API - Grand Falls					Newfoundland Processing / North Atlantic Refining (Note 8)				
	Contracted	Maximum	Before Reduction	Reduction (Note 10)	Billed	Contracted	Maximum	Before Reduction	Reduction (Note 11)	Billed
1992	28,000	28,000	336,000	0	336,000	12 Month Peak	32,403	343,877	0	343,877
1993	25,000	25,000	300,000	0	300,000	12 Month Peak	29,091	348,001	0	348,001
1994	22,000	22,000	264,000	0	264,000	12 Month Peak	29,091	330,482	132,402	198,080
1995	22,000	22,000	264,000	0	264,000	12 Month Peak	29,010	341,791	0	341,791
1996	22,000	22,000	264,000	0	264,000	12 Month Peak	30,966	369,904	0	369,904
1997	24,000	24,000	288,000	0	288,000	12 Month Peak	30,966	371,792	0	371,792
1998	22,000	22,000	264,000	99,958	164,042	12 Month Peak	31,329	375,948	0	375,948
1999	22,000	22,000	264,000	0	264,000	12 Month Peak	30,764	364,128	0	364,128
2000	22,000	22,000	264,000	0	264,000	12 Month Peak	30,260	362,347	0	362,347

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	Part 7
Year	Average Cost per kWh
1992	\$0.03911
1993	\$0.03669
1994	\$0.03750
1995	\$0.03664
1996	\$0.03668
1997	\$0.03665
1998	\$0.03674
1999	\$0.03598
2000	\$0.03156

**Newfoundland and Labrador Hydro
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Notes:

- (1) - Applies to Firm, Interruptible, and Exceptional classes of power.
- (2) - Rate includes RSP. Some Interruptible energy may be billed at Firm rates.
- (3) - Some Emergency and Exceptional energy may be billed at Bunker "C" rates.
- (4) - Some Interruptible, Emergency, and Exceptional energy may be billed at Gas Turbine rates.
- (5) - \$0.02511 for Jan - Mar ; \$0.02482 for Apr - Dec. (\$0.00315 is the RSP portion for the full year.)
- (6) - Contracted and Maximum are monthly. Before Reduction, Reduction, and Billed are annual.
- (7) - Firm Power on Order not to exceed 5,000 kW.
- (8) - Firm Power on Order not to exceed 35,000 kW.
- (9) - Beginning in 1994 Firm Power on Order is not to be less than 5,000 kW and not more than 15,000 kW.
- (10) - A strike at the premises caused in a reduction in Billing demand as per the Power contract.
- (11) - A fire at the premises caused in a reduction in Billing demand as per the Power contract.
- (12) - Excludes RSP and Interest on Overdue amounts.
- (13) - Contracted firm demand changed from 70,000 to 68,000 kW beginning in February, 2000.